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| Office of<br>Manager (System Operation)<br>33kV Grid Sub-Station Building<br>Minto Road, New Delhi-110002<br>Ph. No. 23211207<br>Fax No. 23221012, 23221059 |  | <b>DELHI TRANSCO LIMITED</b><br><b>STATE LOAD DESPATCH CENTER</b><br>REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA<br>ROAD, NEW DELHI-110002<br><a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a> |
|---|---|---|

No. F.DTL/207/2021-22/Manager(EA/SO)/EAC/543

Dated 08.12.2021

To

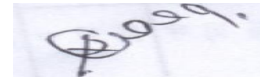
G.M.(C&RA),DTL  
CEO, BSES Rajdhani Power Ltd.  
CEO, BSES Yamuna Power Ltd.  
MD, TPDDL.  
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.  
Chief Finance Officer, (BSES).  
The Secretary, NDMC.  
G.E.(U),Electric Supply,MES

**Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of Sept'2021**

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees/Intra State Users for the purpose of distribution of STU Charges for the month of Sept-2021. The Account is revised on account applicability of TR. Charges for Renewable power of Long term Consumers(DMRC) w.e.f. 03.09.2021 as per DERC order dated 01.10.2021. The same has been revised accordingly.

The revised Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed:  
As above



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Manager(EA/SO)

**DELHI TRANSCO LIMITED**  
STATE LOAD DESPATCH CENTRE

**Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of Sept 2021**

| Licensees    | Weighted Avg. Entitlement of Gen. Station with in Delhi |               | Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved |                | Total Weighted Avg. Entitlement |                |
|--------------|---|---------------|---|----------------|---------------------------------|----------------|
|              | in MW   | in %          | in MW   | in %           | in MW                           | in %           |
| BRPL         | 567.560   | 36.691        | 2356.898  | <b>40.196</b>  | 2924.457                        | <b>39.464</b>  |
| BYPL         | 326.013   | 21.076        | 1329.745  | <b>22.678</b>  | 1655.758                        | <b>22.344</b>  |
| NDPL         | 401.574   | 25.961        | 1965.110  | <b>33.514</b>  | 2366.684                        | <b>31.937</b>  |
| NDMC         | 205.755   | 13.301        | 114.372   | <b>1.951</b>   | 320.127                         | <b>4.320</b>   |
| MES          | 44.952  | 2.906         | 0.000   | <b>0.000</b>   | 44.952                          | <b>0.607</b>   |
| DMRC         | 0.000   | 0.000         | <b>92.400</b>   | <b>1.576</b>   | <b>92.400</b>                   | <b>1.247</b>   |
| N. Railway   | 0.000   | 0.000         | 5.000   | <b>0.085</b>   | 5.000                           | <b>0.067</b>   |
| RPH          | 1.000   | 0.065         | 0.000   | <b>0.000</b>   | 1.000                           | <b>0.014</b>   |
| <b>Total</b> | <b>1546.853</b>   | <b>100.00</b> | <b>5863.525</b>   | <b>100.000</b> | <b>7410.378</b>                 | <b>100.000</b> |

Note:

- 1) Weg. Avg Entitlement from CSGS is calculated after including the capacity @ 99 MW solar power from Rewa to DMRC, in accordance of DERC regulation/order dated 13.04.2021/01.10.2021 subject to adjustment upto the extent of RPO certification by nodal agency.
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.

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|---|---|---|

No. F.DTL/207/2021-22/Manager(EA/SO)/EAC/544

Dated 08.12.2021

To

CEO, BSES Rajdhani Power Ltd.  
CEO, BSES Yamuna Power Ltd.  
MD, TPDDL.  
Managing Director (IPGCL)  
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.  
Chief Finance Officer, (BSES).  
The Secretary, NDMC.  
G.E.(U),Electric Supply,MES  
Deputy Manager (F) ,SLDC.  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
Sh. Pankaj Gupta, AGM / AEL, DMRC

**Provisional billing of Revised SLDC Charges for the month of September 2021 Rev-02**

Please find enclosed herewith the Revised SLDC charges bill for the month of Sep-21 Rev-02 based on the order of DERC order dated 01.10.2021 for applicability of Tr. Charges for Renewable power of Long term Consumers w.e.f 03.09.2021. It is requested to remit the payment through A/c payee Cheque/DD in favor of Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),  
Delhi Transco Ltd.,  
Department,  
System Operation,  
33 kV Sub Station Bldg,Minto Road,  
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Union Bank of India, M-41, P.B. No. 162, Cannaught Circus, N. Delhi  
Beneficiary Name:- Delhi Transco Limited - SLDC  
Bank Account No:- 510101006022501  
IFSC Code :- UBIN0901415  
Account Type : - Current account

As above

Manager(EA/SO)



**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

**Computation of SLDC charges bill for the month of Revised September 2021 Rev-02**

|   |             |           |
|---|-------------|-----------|
| 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr<br>(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09<br>for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &<br>Subject to finalisation by DERC for ARR FY 2021-22) | =           | 9.0356    |
| 2) SLDC Charges recoverable per month (in Rs )  | (S.No.1/12) | = 7529666 |

**Details of Revised SLDC charges for the month of Sept'21 Rev-02 for Intra State Users**

| Licensees    | Total Weighted Avg. Entitlement |               | Rev SLDC Charges for Sept-21 Rev-02<br>in Rs | Earlier SLDC Charge for Sept-21 Rev-01<br>in Rs | Diff. of SLDC charges for Sept-21 Rev-02<br>in Rs |
|--------------|---------------------------------|---------------|--|---|---|
|              | in MW                           | in %          |  |   |   |
| BRPL         | 2930.447                        | <b>39.513</b> | <b>2975197</b>                               | 2972562   | 2635  |
| BYPL         | 1655.758                        | <b>22.326</b> | <b>1681073</b>                               | 1679567   | 1506  |
| NDPL         | 2366.684                        | <b>31.912</b> | <b>2402867</b>                               | 2400683   | 2184  |
| NDMC         | 320.127                         | <b>4.317</b>  | <b>325056</b>                                | 324754  | 301   |
| MES          | 44.952                          | <b>0.606</b>  | <b>45630</b>                                 | 45630   | 0   |
| DMRC         | <b>92.400</b>                   | <b>1.246</b>  | <b>93820</b>                                 | 100446  | -6626   |
| NR           | 5.000                           | <b>0.067</b>  | <b>5045</b>                                  | 5045  | 0   |
| RPH          | 1.000                           | <b>0.013</b>  | <b>979</b>                                   | 979   | 0   |
| <b>Total</b> | <b>7416.368</b>                 | 100.000       | <b>7529666</b>                               | 7529666   | 0   |